



CapturePoint LLC
 Camrick Unit – Subpart RR Annual Report
 Reporting Period: 1/1/2023 – 12/31/23

Annual Report: 40 C.F.R. 98.446 (Subpart RR)

Company Name: CapturePoint LLC
 Company Address: 1101 Central Expressway South, Suite 150, Allen, Texas 75013
 GHGRP: 544678
 Facility Name: Camrick Unit
 Facility Address: 11601 County RD S, Perryton, 79070
 Reporting period: January 1, 2023 – December 31, 2023
 Date of Submittal: March 28, 2024, **Revised July 12, 2024**

Executive Summary:

Camrick Unit monitoring efforts by CapturePoint LLC (previously Perdure Petroleum, LLC) began January 1, 2023, pursuant to the Monitoring, Reporting and Verification (MRV) plan. The final MRV plan was approved by the EPA effective December 19, 2022. The MRV plan identification number is 1009997-1.

Summary of Monitoring Activities:

CapturePoint LLC’s program for monitoring potential leak pathways in the Camrick Unit including detection methods and locations is summarized below.

Leakage Pathway	Detection Method	Monitoring Location	Period of Operation
Wellbores	SCADA rate and pressure surveillance. Visual inspections. MIT. Personal H ₂ S Monitors.	Wellhead to formation	Continuous
Faults and fractures	SCADA surveillance of injection pressures below parting pressure.	Wellhead	Continuous
Natural and induced seismic activity	SCADA surveillance of injection pressures below parting pressure.	Wellhead USGS monitoring internet site	Continuous
Prior operations	Visual inspections. Personal H ₂ S Monitors.	Abandoned well sites	On occurrence
Pipelines and surface equipment	SCADA surveillance. Visual inspection. Fixed H ₂ S monitors. Personnel H ₂ S monitors. Vent meter.	Production wellhead thru recycle facility to injection wellhead	Continuous
Lateral migration through Formation	Production well performance.	Producing wells located down structure from CO ₂ flood	Weekly
Drilling through CO ₂ area	EPA UIC regulating new Class II wells. Visual Inspection.	AMA (Camrick Unit Area)	On occurrence
Diffuse leak through seal	Visual inspection.	AMA (Camrick Unit Area)	Weekly



- 1) A narrative history of the monitoring efforts conducted over the previous calendar year, including a listing of all monitoring equipment that was operated, its period of operation, and any relevant tests or surveys that were conducted.**

CapturePoint LLC collected flow rates, pressure, and gas composition data from the Camrick Unit as part of ongoing operations. CO₂ injection wells were monitored through continual, automated flow and pressure measurements in the injection zone, monitored annular pressure in wellheads, and daily well inspection and maintenance. A commercial custody transfer meter was used to measure CO₂ volume received. CO₂ recycled volumes were measured at each compressor utilizing V Cone meters. These meters are monitored continuously, and data collection is automated through the local SCADA system. Fluid compositions were measured to determine mass flow rates.

CapturePoint LLC used 40 C.F.R. Part 98 Subpart W and engineering estimates to estimate surface leakage, emissions from equipment leaks, and vented emissions from surface equipment in the Camrick Unit.

- 2) A description of changes to the monitoring program that you concluded were not material changes warranting submission of a revised MRV plan under 98.448(d).**

CapturePoint LLC has reviewed the MRV plan and concluded there are no non-material changes to the EPA approved MRV Plan for the 2023 reporting period.

- 3) A narrative history of any monitoring anomalies that were detected in the previous calendar year and how they were investigated and resolved.**

CapturePoint LLC has determined that no anomalies were detected in the previous calendar year.

- 4) A description of any surface leakages of CO₂, including a discussion of all methodologies and technologies involved in detecting and quantifying the surface leakages and any assumptions and uncertainties involved in calculating the amount of CO₂ emitted.**

Field personnel routinely visited the surface facilities and conducted visual inspections during the reporting year. In addition, CapturePoint LLC used personal H₂S monitors to detect the potential small leaks that would trigger an immediate response. During the reporting year routine inspection of active and abandoned well locations, no surface leaks were discovered.



The leaked mass of CO₂ from flaring is 1,671 MT, (rounded) per our Subpart RR Report.

The total mass of CO₂ emitted from injection system and production system surface equipment losses for 2023 is estimated at 96.65 MT (rounded).

The total mass of CO₂ emitted from all leakage pathways is estimated at 1,767.65 MT.

Certification by Designated Representative:

The information and statements in this report are true, complete, and accurate to the best of my knowledge.

Designated Representative

Carl Thunem, Director Health, Safety and Environmental